## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

						GAS AND M				AMENDED R	EPORT		
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Desert Spring State 243-36-9-18				
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3.	3. FIELD OR WILDCAT 8 MILE FLAT NORTH				
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO									5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR  GASCO PRODUCTION COMPANY									7. OPERATOR PHONE 303 996-1805				
8. ADDRESS OF OPERATOR  8 Inverness Dr. East, Suite 100, Englewood, CO, 80112									9. OPERATOR E-MAIL jberg@gascoenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-45171  11. MINERAL OWNERSHIP FEDERAL INDIAN							FEE (		12. SURFACE OWNERSHIP  FEDERAL INDIAN STATE FEE				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')									14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')									16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
	ALLOTTEE OR TR	BE NAME		18. INTEND TO COMMINGLE PRODUCTION FROM				19.	19. SLANT				
(if box 12 = 'INDIAN')  MULTIPLE FORMATIONS  YES (Submit Commingling Application) NO								\	VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL FO			FOO	OOTAGES		TR-QTR	SECTION		TOWNSHIP	RANGE N		MERIDIAN	
LOCATION AT SURFACE 1416			1416 FS	SL 869 FWL		NWSW	36		9.0 S	18.0 E	E S		
Top of Uppermost Producing Zone 495 FS			L 1980 FWL		SESW	36		9.0 S	18.0 E	18.0 E S			
At Total Depth 495 FS			L 1980 FWL		SESW	36	9.0 S		18.0 E S		S		
21. COUNTY		NTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 495				23.	23. NUMBER OF ACRES IN DRILLING UNIT 640					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 10				26.	<b>26. PROPOSED DEPTH</b> MD: 12763 TVD: 12535					
27. ELEVATION - GROUND LEVEL 4993				28. BOND NUMBER k08792707					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Recycled production water; water right 41-3530				
			Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	0 - 60	Weight 48.0		e & Thread -40 ST&C	Max	Mud Wt	t. Cement Class G	Sacks 55	Yield 1.18	Weight 15.8	
SURF	11	8.625	0 - 3000 32.0		J-55 LT&C			9.0	Varocem	350	2.722	11.5	
									Varocem	250	1.649	13.5	
PROD	7.875	875 4.5 0 - 12763 13.5		HCF	HCP-110 LT&C 11.0		11.0	Class G	490	2.057	12.5		
								Class G		2000	1.499	14.1	
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<b>WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER</b>						COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						TOPOGRAPHICAL MAP							
NAME Jessi	ca Berg	TITLE Regulatory	Regulatory Analyst PH			PHONE	ONE 303 996-1805						
SIGNATURE			DATE 06/25/2014 EN				EMAIL j	IAIL jberg@gascoenergy.com					
1	r assigned 754542000	0	APPROVAL				Bol	,00.64.SU					
				Per				Permi	ermit Manager				

